



***“Safety Performance and
Integrity of the Natural Gas
Distribution Infrastructure”***

**Gary W. Gardner
Executive Director**

**NARUC Gas Committee
February 15, 2005
Washington, D.C.**

American Gas



Foundation



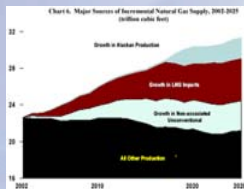
AGF Mission

*Independent source of information,
research and programs on energy and
environmental issues that affect
public policy*

Current Studies



Safety Performance & Integrity of the Natural Gas Distribution Infrastructure (Jan 05)



Natural Gas Outlook to 2020 (Feb 05)



Public Policy and Real Energy Efficiency (Mar 05)



Study Background

- AGF Board of Trustees priority (2002)
- Solicitation of industry support / URS award (2003)
- Formation of DIGIT / Study development (2004)



Distribution Infrastructure Integrity Government-Industry Team (DIGIT)

Lee Reynolds (Chairman)
NiSource

Will Carey
Public Service Electric & Gas

George Mosinskis (Observer)
American Gas Association

Don Martin (Chairman)
Arkansas Public Service Commission

Eric DeBonis
Southwest Gas

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Oklahoma Corporation Commission

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Tennessee Regulatory Authority

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US DOT, Office of Pipeline Safety

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Oregon Public Utility Commission

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Transportation Safety Institute

Gerald Lee
City Utilities of Springfield

Tom Ziegenfuss
Peoples Energy

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Study Mission

*Establish an independent technical foundation
for the government and industry to use in the
consideration of a distribution integrity
management program*



Study Approach

- Engage all key stakeholders – Utilities, NAPSR, NARUC, and DOT/OPS
- URS conduct statistical analysis and develop written report
- Basis of report: DOT/OPS Reportable Incident Database (1990 – 2002)



Study Components

- Transmission Pipelines and Distribution Infrastructure
- Review of Distribution Safety Record
- Industry Practices and Programs
- Review of Leak and Unaccounted for Gas Data
- Gap Analysis
- Major Findings

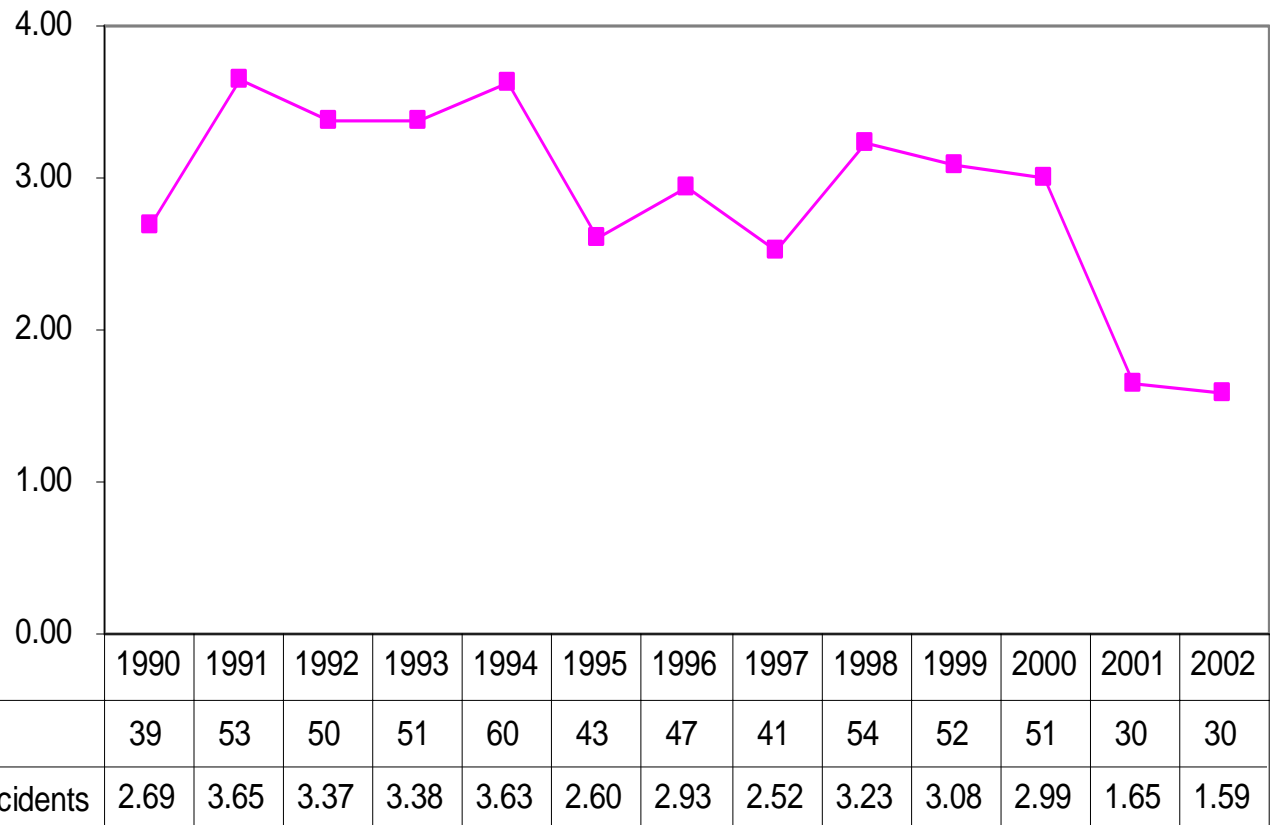


STUDY FINDINGS

Study Findings - Safety Performance

- Of the total 1,579 incidents for natural gas distribution, 601 (38%) were serious incidents
- Serious incidents shows a downward trend of approximately 40%
- Outside force damage was the leading cause of serious incidents (47%)

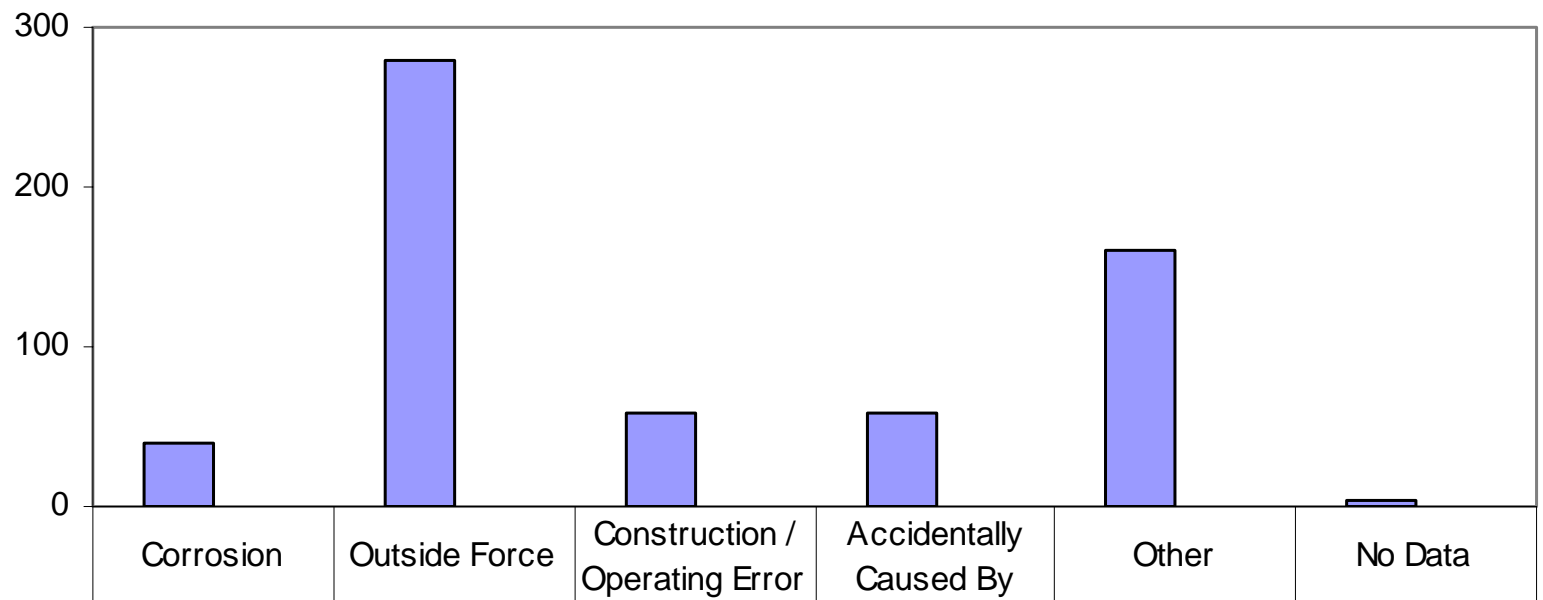
Serious Incidents Normalized to 100,000 Miles For Years 1990 - 2002



Source: US DOT/OPS Reportable Incident Database



Serious Incidents by Cause Total of 601 for Years 1990 - 2002



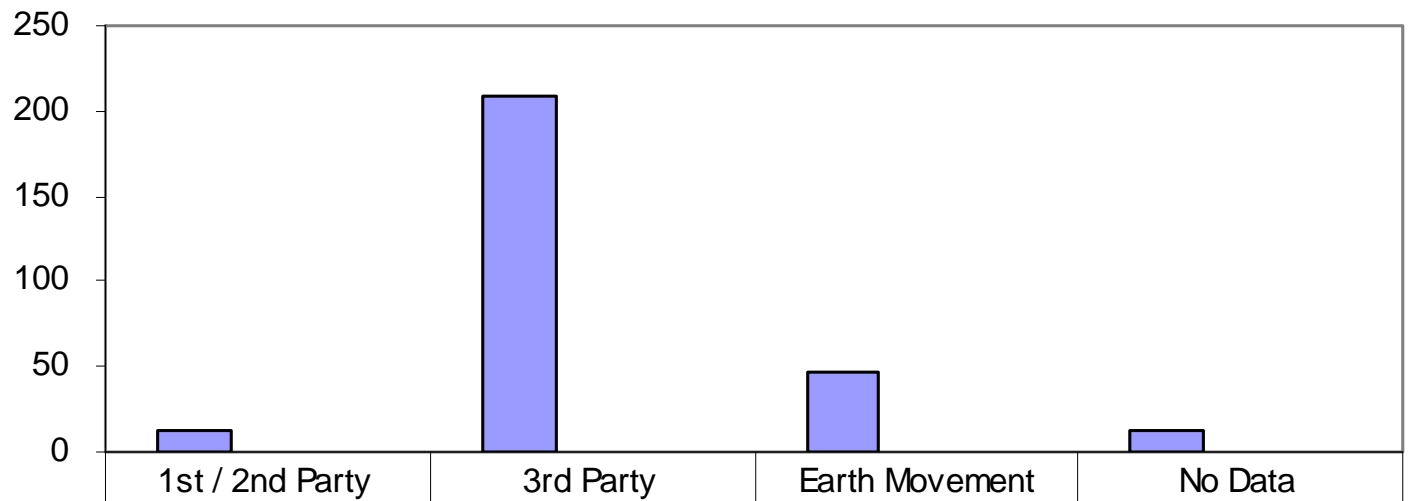
■ Serious Incidents	39	280	59	59	160	4
% of Serious Incidents	6.5%	46.6%	9.8%	9.8%	26.6%	0.7%

Source: US DOT/OPS Reportable Incident Database



Outside Force Serious Incidents By Category

Total of 280 for Years 1990 - 2001



■ Outside Force Serious Incidents	13	208	46	13
% Of Outside Force Serious Incidents	4.6%	74.3%	16.4%	4.6%
% of Serious Incidents	2.2%	34.6%	7.7%	2.2%

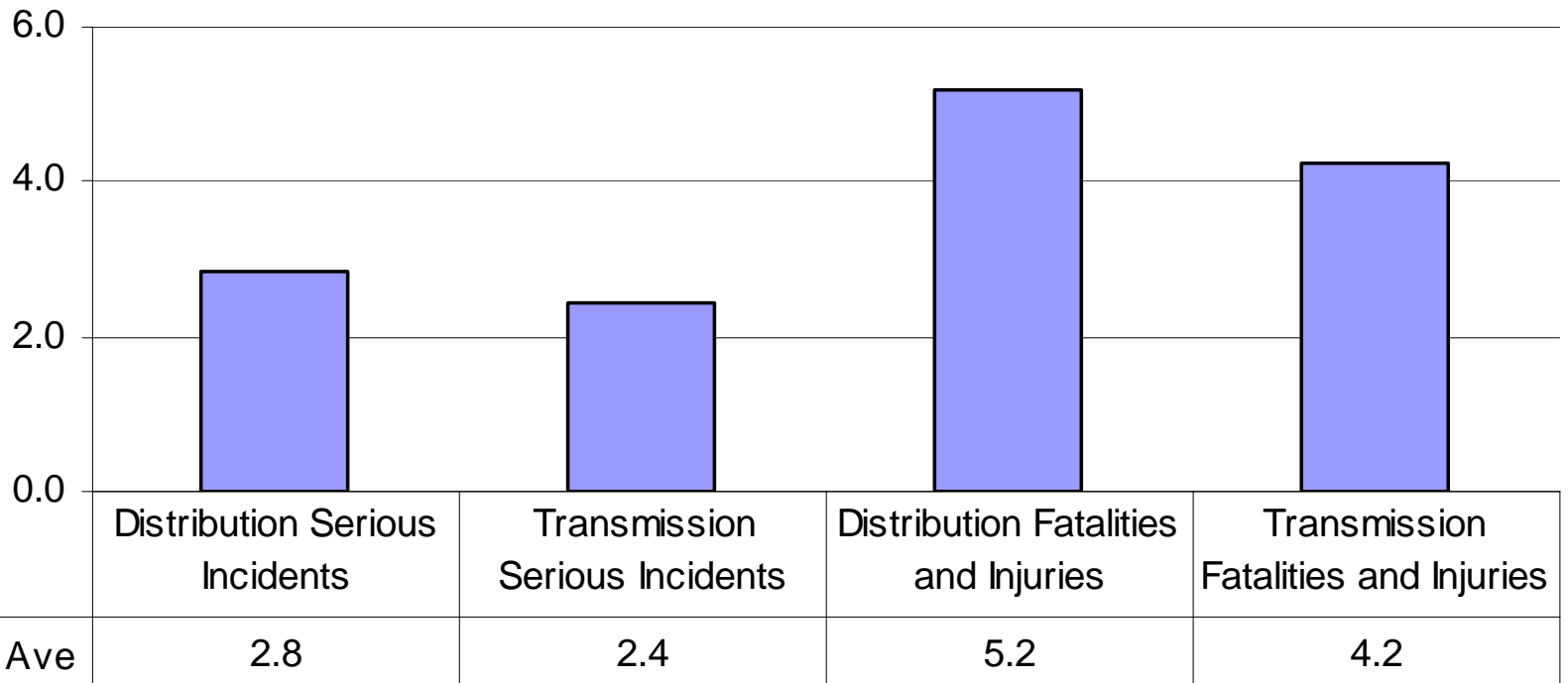
Source: US DOT/OPS Reportable Incident Database



Study Findings – Transmission/Distribution Comparison

- Type of infrastructure
- Size of pipelines
- System operating pressures
- Mix and types of materials of construction
- Typical failure mechanisms
- Inspection methods and inspection frequencies
- Gas Odorization
- Location of facilities
- Connection to customers

Distribution Incidents Data vs. Transmission Incidents Data Normalized to 100,000 Mile For Years 1990 - 2002



Source: US DOT/OPS Reportable Incident Database

Study Findings – Operator Survey

- Representative cross section of industry
(based on responses of 23 utilities)
- Responders' Statistics
 - ❖ No. customers : 16.9 million (25% of U.S.)
(Range: 3,100 to 3.2 million)
 - ❖ Miles of Mains: 252,000 (23%)
 - ❖ Miles of Services: 15 million (24%)
 - ❖ Total Incidents on Mains: 25% ('98-'02)
 - ❖ Total Incidents on Services: 18% ('98-'02)

Study Findings - Operator Survey

The top five process identified as having highest impact on distribution integrity:

- 1. Cathodic protection systems**
- 2. Leak surveys**
- 3. Operator qualification programs**
- 4. One-call systems**
- 5. Planned pipe replacement programs**

Study Findings - Operator Survey

Threats to Distribution Integrity

- External Corrosion
 - Coated and Wrapped/ Bare Steel / Cast Iron
- Internal Corrosion
- Manufacture-Related Defects
 - Steel / Plastic
- Construction-Related Defects
 - Steel / Plastic
- Equipment Malfunction
- Excavation/Mechanical Damage
- Incorrect Operations & Operator Error
- Outside Force/Weather
 - Steel / Cast Iron / Plastic

Study Findings - Operator Survey

- 80% use risk ranking tools to evaluate their distribution infrastructure
- 65% have program for replacing cast iron
- 80% have program for replacing bare steel
- 8% replacing certain older plastic pipe

Summary

- AGF study is just the starting point
- Downward trend in serious incidents
- Outside force damage the leading cause
- Prevention & mitigation measures exceeding the federal code
- Data gaps were identified that call for additional review

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